	P.S.C. KY. NO1
	CANCELS P.S.C. KY. NO.
	TADMEDC DECC
,	FARMERS RECC
	OF
	GLASGOW, KENTUCKY
. RATES, RUL	ES AND REGULATIONS FOR PURCHASING
	ELECTRIC POWER SERVICE
	AT
	VARIOUS LOCATIONS
WI	THIN ITS SERVICE AREA
	FROM
OUA	LIFIED COGENERATION AND
	OWER PRODUCTION FACILITIES
SHALL F	OF 100 KW OR LESS
FILED WI	TH PUBLIC SERVICE COMMISSION OF
TIESD WI	KENTUCKY
	TGITIOGIT
ISSUED July 23, 1984	EFFECTIVE June 28, 1984
PUBLIC SERVICE COMMISSION	TOCKED DV - DDCC
OF KENYUCKY EFFECTIVE	ISSUED BY Farmers RECC (Name of Utility)
JUN 2 9 100 1	
PURSUAN: TO EO/ KAR 5:011,	OB Gall 2
B Jordan Meel	BY Ballaway
	General Manager

	City
CLASSIFICATION OF SERVICE COgeneration and Small Power Production Rate Schedule (ALLABILITY rated capacity of 100 KW or less which have executed a contract for rated capacity of 100 KW or less which have executed a contract for results of power to Farmers RECC. CEFECTIVE ATE SCHEDULE Capacity - \$0.00 Energy A base payment per kWh of energy as listed below for the appropriate calendar years: Year 1982 1.463¢ 1.421¢ 1983 1.535¢ 1.499¢ 1984 1.686¢ 1.659¢ 1986 1.732¢ 1.711¢ 1987 1.870¢ CEFECTIVE ATTILE General Manager SSUED BY CANCELLING P.S.C. NO. CRIGINAL SHEET NO. ACTION OF SERVICE CANCELLING P.S.C. NO. PRE PER CANCELLING P.S.C. NO. CRIGINAL SHEET NO. ACTION OF SERVICE CANCELLING P.S.C. NO. PRE PER CANCELLING P.S.C. NO. PRE CALLABILITY ACTION OF SERVICE CALLABILITY ACTION OF SERVICE CANCELLING P.S.C. NO. PRE PER CALLABILITY ACTION OF SERVICE AC	
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Mame of Officer ssued by authority of an Order of the Public Service Commission of Kentucky	34
se No. <u>8566</u> Dated June 28, 1984	

	FOR Territory Served Community Town or City
	P.S.C. No. 1
	ORIGINAL SHEET NO. 2
FARMERS RECC Name of Issuing Corporation	CANCELLING P.S.C. NO.
	ORIGINAL SHEET NO.
CLASSIFICATION OF SERVICE	~
	RATE PER UNIT
TERMS AND CONDITIONS	
1. All payments due the seller are payable on or l day of the month following the month for which other arrangements are specifically contracted:	payment is due unless
2. All power from qualifying facilities will be so Farmers RECC.	old to
3. Seller shall provide good quality electric power range of voltage, frequency, flicker, harmonic factor.	currents; Eand powerMISSION OF KENTUCKY
4. Seller shall provide reasonable protection for Farmers RECC system and East System including, but not limited to, the follows:	
a. Synchonizationb. Phase and Ground Faultsc. High or Low Voltaged. High or Low Frequency	PURSUME TO 807 KAR 5:011, SECTION 9(1) By: Jordan Cheel
5. Seller shall provide lockable disconnect switch times by Farmers Kentucky Power personnel.	n accessible at all RECC and East
6. Seller shall design, construct, install, own, can tain the qualifying facility in accordance with codes, laws, regulation and generally accepted	n all applicable
7. Seller's plans must be approved by Farmers RECC and East Kentucky Power Cooperative.	•
DATE OF ISSUE July 23, 1984	DATE EFFECTIVE June 28, 1984
ISSUED BY Mane of Officer TITLE	General Manager
Issued by authority of an Order of the Public Servi	ice Commission of Kentucky
Case No. 8566 Dated June 28, 2	·

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		FOR Territory Ser	ved
		Community T	
		P.S.C. NO1	
		ORIGINAL SHEET	NO. 3
	FARMERS RECC	CANCELLING P.S.C. NO) <u>.</u>
Nan	ne of Issuing Corporation		<u></u>
		ORIGINAL SHEET	NO
	CLASSIFICATION OF SERVICE		
			RATE PER UNIT
8.	Seller shall maintain operations and maintenance start-up and down time.	e records including	
9.	Seller shall reimburse Farmers tional costs as a result of interconnecting with ing operation, maintenance, administration, and		
10.	Seller shall allow 24 hour access to all meterin Farmers RECC and East Kentucky		
11.	Seller shall contract with member cooperative for to meet seller's power needs when seller's generative for the se		
12.	Seller shall provide space for the interconnect cost to Farmers RECC or East 1 Cooperative.		
13.	Seller agrees to indemnify and hold harmless FRECC, East Kentucky Power Cooperative, their disemployees or agents from all actions except as a by them.	rectors, officers; were may be solely caused	1.
14.	Seller shall obtain insurance in at least the fe each occurrence:	ollowing amounts for PURSUANT TO SOLD	i
	a. Public Liability for Bodily Injury - \$1,0 b. Property Damage - \$500,000		
15.	Seller shall have sole responsibility for the saprotection of seller's facilities.	afety and electrical	
16.	Initial contract term shall be for a minimum of may be terminated by Farmers breach by seller of its obligation under the contract	RECC for a material	
DAT	TE OF ISSUE <u>July 23, 1984</u> DATE EFF	ECTIVE June 28, 19	984
ISS	SUED BY AB Balloway TITLE	General Manager	•
	Name of Officer		
Iss	sued by authority of an Order of the Public Servi	ce Commission of Kent	ucky
Cas	se No. <u>8566</u> Dated <u>June 28, 1984</u>		

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	P.S.C. KY. NO1
	CANCELS P.S.C. KY. NO.
FARMERS REC	C.
OF	
GLASGOW, KENTU	CKY
RATES, RULES AND REGULATION	ONS FOR PURCHASING
ELECTRIC POWER	SERVICE
AT	
VARIOUS LOCATION	ONS
WITHIN ITS SERVICE	E AREA
FROM	
OHALTELED COCEMEDA	FI ON AND
QUALIFIED COGENERA'	
SMALL POWER PRODUCTION OVER 100 KW	
FILED WITH PUBLIC SERVI	CE COMMISSION OF
KENTUCKY	CE COMMISSION OF
RENTOCKI	·
ISSUED July 23, 1984	EFFECTIVE June 28, 1984
010110 050 105 001138000	•
PUBLIC SERVICE COMMISSION ISSUE OF KENTUCKY	D BY Farmers RECC (Name of Utility)
EFFECTIVE	, , , , , , , , , , , , , , , , , , ,
JUN 2 9 20 1	. 1 1
PURSUANT TO 507 KAR 5:011, SECTION 9 (A)	BY Balleway
B Jordan Cleel	General Manager
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- Company

	FOR <u>Territory Served</u> Community Town or City
	P.S.C. No. 1
	ORIGINAL SHEET NO. 1
FARMERS RECC Name of Issuing Corporation	CANCELLING P.S.C. NO.
Name of 135tting dorporation	ORIGINAL SHEET NO.
CLASSIFICATION OF	SERVICE
	RATE PER UNIT
Cogeneration and Small Power Pro	duction Rate Schedule
AVAILABILITY	
RATE SCHEDULE 1. Capacity - \$0.00 2. Energy	
A base payment per kWh of energy as li	sted below for the appropriate
calendar years:	PUBLIC SERVICE COMMISSION
Year 0-50 MV 1982 1.463¢ 1983 1.535¢ 1984 1.686¢ 1985 1.625¢ 1986 1.732¢ 1987 1.897¢	50-100 MW OF KENTUCKY 1.421¢ EFFECTIVE 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢ PURSUANT TO GOT KAR 5:011, SECTION 0 (1) EY: Chick Commission OF KENTUCKY EFFECTIVE 1.499¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢ EY: Chick Commission OF KENTUCKY EFFECTIVE 2.100 MW OF KENTUCKY EFFECTIVE 1.499¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢ EY: Chick Commission OF KENTUCKY EFFECTIVE 2.101
DATE OF ISSUE July 23, 1984	DATE EFFECTIVE June 28, 1984
ISSUED BY Salloway Name of Officer	TITLE General Manager
Issued by authority of an Order of the Pub	lic Service Commission of Kentucky
Case No. 8566 Dated J	une 28, 1984

2,84

FARMERS RECC Name of Issuing Corporation CLASSIFICATION OF SERVICE TERMS AND CONDITIONS 1. All payments due the seller are payable on a day of the month following the month for white other arrangements are specifically contracted. 2. All power from qualifying facilities will be Farmers RECC. 3. Seller shall provide good quality electric prange of voltage, frequency, flicker, harmon factor. 4. Seller shall provide reasonable protection of Farmers RECC system and I System including, but not limited to, the form a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 5. Seller shall provide lockable disconnect swittimes by Farmers Kentucky Power personnel.	r before the twentieth ch payment is due unless d for. sold to ower within reasonable	NO. 2 NO RATE PER UNIT
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CLASSIFICATION OF SERVICE TERMS AND CONDITIONS 1. All payments due the seller are payable on a day of the month following the month for white other arrangements are specifically contracted. 2. All power from qualifying facilities will be Farmers RECC. 3. Seller shall provide good quality electric prange of voltage, frequency, flicker, harmon factor. 4. Seller shall provide reasonable protection in Farmers RECC system and in System including, but not limited to, the following as an and Ground Faults contact the contact of	r before the twentieth ch payment is due unless d for. sold to	RATE PER UNIT
TERMS AND CONDITIONS 1. All payments due the seller are payable on orday of the month following the month for white other arrangements are specifically contracted. 2. All power from qualifying facilities will be Farmers RECC. 3. Seller shall provide good quality electric prange of voltage, frequency, flicker, harmon factor. 4. Seller shall provide reasonable protection in Farmers RECC system and in System including, but not limited to, the following as and Ground Faults condition by Phase and Ground Faults conditions are seller shall provide lockable disconnect switches by Farmers	r before the twentieth ch payment is due unless d for. sold to ower within reasonable	PER UNIT
All payments due the seller are payable on of day of the month following the month for white other arrangements are specifically contracted. All power from qualifying facilities will be Farmers RECC. Seller shall provide good quality electric prange of voltage, frequency, flicker, harmon factor. Seller shall provide reasonable protection framers RECC system and Farmers RECC system and Farmers are system including, but not limited to, the form a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect swittimes by Farmers	<pre>ch payment is due unless d for. sold to ower within reasonable</pre>	PER UNIT
1. All payments due the seller are payable on of day of the month following the month for white other arrangements are specifically contracted. 2. All power from qualifying facilities will be Farmers RECC. 3. Seller shall provide good quality electric prange of voltage, frequency, flicker, harmon factor. 4. Seller shall provide reasonable protection for a RECC system and Farmers RECC system and Farmers System including, but not limited to, the form a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 5. Seller shall provide lockable disconnect swittimes by Farmers	<pre>ch payment is due unless d for. sold to ower within reasonable</pre>	
day of the month following the month for whit other arrangements are specifically contracted. 2. All power from qualifying facilities will be Farmers RECC. 3. Seller shall provide good quality electric prange of voltage, frequency, flicker, harmon factor. 4. Seller shall provide reasonable protection of Farmers RECC system and Farmers RECC system and Farmers are system including, but not limited to, the form a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 5. Seller shall provide lockable disconnect switches by Farmers	<pre>ch payment is due unless d for. sold to ower within reasonable</pre>	
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range of voltage, frequency, flicker, harmon factor. 4. Seller shall provide reasonable protection of Farmers RECC system and Formers RECC system and Formers a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 5. Seller shall provide lockable disconnect switches by Farmers	ower within reasonable ic currents, and power	
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 b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 5. Seller shall provide lockable disconnect switimes by Farmers 	ast Kentucky Power	
times by Farmers		
	OF KENTUCKY	ON
6. Seller shall design, construct, install, own tain the qualifying facility in accordance to codes, laws, regulation and generally accept	ith all applicable ed utility practice.	
7. Seller's plans must be approved by Farmers RECC and East Kentucky Power Cooperative.	PURSUANT TO 807 KAR 5: SECTION 9 (1) BY JULIE (LEE	011,
DATE OF ISSUE July 23, 1984	DATE EFFECTIVE June 28	3, 1984
ISSUED BY Aballanay TITLE Name of Officer	General Manager	
Issued by authority of an Order of the Public Se	rvice Commission of Ken	cucky
Case No. 8566 Date June 28		

		FOR Territory Served Community Town or City P.S.C. NO. 1 ORIGINAL SHEET NO. 3
Naii	FARMERS RECC ne of Issuing Corporation	CANCELLING P.S.C. NO.
T(a)		ORIGINAL SHEET NO.
	CLASSIFICATION OF SERVICE	
		RATE PER UNIT
8.	Seller shall maintain operations and maintenance start-up and down time.	e records including
9.	Seller shall reimburse Farmers tional costs as a result of interconnecting with ing operation, maintenance, administration, and	
10.	Seller shall allow 24 hour access to all meterin Farmers RECC and East Kentucky	
11.	Seller shall contract with member cooperative for to meet seller's power needs when seller's generative for the se	
12.	Seller shall provide space for the interconnection cost to Farmers RECC or East E Cooperative.	Mentucky Power
13.	Seller agrees to indemnify and hold harmless F RECC, East Kentucky Power Cooperative, their directly employees or agents from all actions except as m by them.	ay be solely caused
14.	Seller shall obtain insurance in at least the for each occurrence:	ollowing amounts for PURSUANT TO BUT IVA 5:011.
	a. Public Liability for Bodily Injury - \$1,0 b. Property Damage - \$500,000	a recorded a fi
15.	Seller shall have sole responsibility for the saprotection of seller's facilities.	fety and electrical
16.	Initial contract term shall be for a minimum of may be terminated by Farmers E breach by seller of its obligation under the contract	ECC for a material
DAT	^ 1 <i>1</i>	ECTIVE June 28, 1984
ISS	SUED BY Jalleway TITLE TITLE	General Manager
	sued by authority of an Order of the Public Servi se No. <u>8566</u> Dated <u>June 28, 1984</u>	ce Commission of Kentucky
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